

Date:

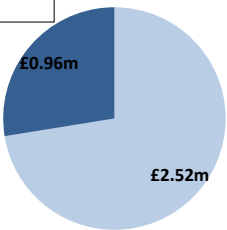
Tuesday 22 Sep 2020

BSUoS Charge Estimate: £2.99/MWh

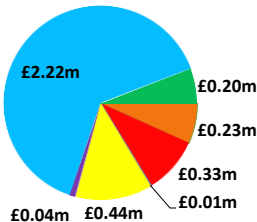
Total Outturn: £3.47m

BM Cost (Indicative)

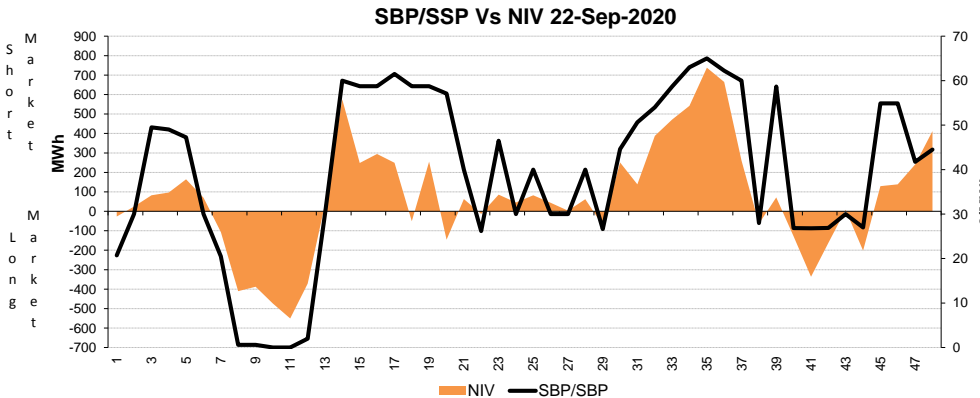
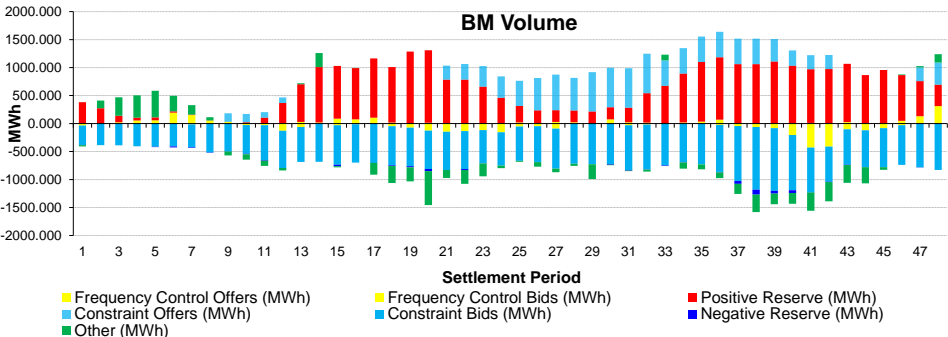
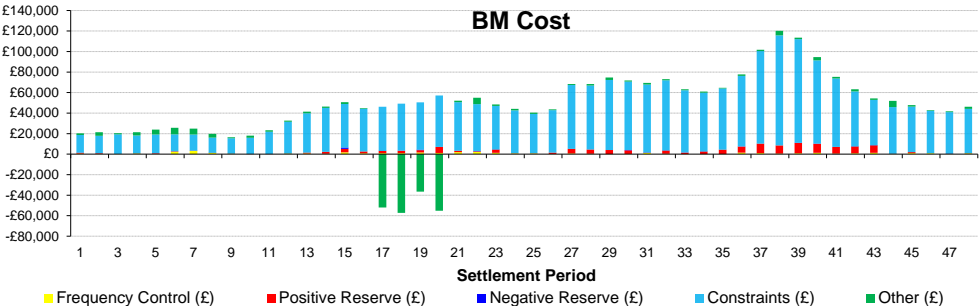
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

The market was short in excess of 1400MW in the morning and short in excess of 1600MW in the afternoon. Additional dynamic response was required in the morning due to wind volatility, and SpinGen was deployed from the morning pick up until the late evening in support of fast reserve due to demand uncertainty. Some trades on the interconnectors were taken during the morning for positive margin. From the morning until late evening, import constraints were active in the South-East of England and were solved with trades undertaken on the interconnectors and offers accepted in the BM. Wind generation was bought off in the BM, during the evening to ease power flow congestions on the network boundary between Scotland and England. BM actions were also required to solve constraints in England due to planned outages. Overnight, RoCoF risk was mitigated with multiple trades on the interconnectors and BM actions.